Table 1. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, June 2016 (Thousand Barrels)

	Supply					Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjust- ments <sup>1</sup>	Stock Change <sup>2</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>3</sup>	Ending Stocks
Crude Oil <sup>4</sup>	261,028			228,320	3,220	-11,881	492,960	11,489	0	1,223,700
Natural Gas Plant Liquids and Liquefied										
Refinery Gases	108,530	-665	26,382	3,475		24,697	12,892	34,311	65,822	211,782
Pentanes Plus		-665		4		383	4,630	6,226	1,510	20,935
Liquefied Petroleum Gases	95,120		26,382	3,471		24,314	8,262	28,085	64,312	190,847
Ethane/Ethylene	41,404		25	-		6,614	-	2,414	32,401	51,566
Propane/Propylene			17,690	2,872		8,574	-	22,269	24,435	85,179
Normal Butane/Butylene	9,335		8,839	294		9,140	1,967	3,252	4,109	45,214
Isobutane/Isobutylene	9,665		-172	305		-14	6,295	151	3,366	8,888
Other Liquids		35,770		48,881	7,215	-4,226	84,370	13,502	-1,780	331,613
Other Hydrocarbons		35,774		2,841	3,044	735	37,358	3,566	0	27,668
Hydrogen				_,5 /1	6,722		6,722		ő	
Oxygenates (excluding Fuel Ethanol)		2,311		410	-777	-395	98	2,241	0	993
Renewable Fuels (including Fuel Ethanol)		33,463		2,411	-2,902	1,126	30,521	1.325	0	26.652
Fuel Ethanol <sup>5</sup>		30,258		250	-570	407	28,426	1,105	Ö	21,199
Renewable Fuels Except Fuel Ethanol		3,205		2,161	-2,332	719	2,095	220	Ö	5,453
Other Hydrocarbons				20	1	4	17		Ö	23
Unfinished Oils				19,477		-3,285	19,590	4,946	-1,774	86,716
Motor Gasoline Blend.Comp. (MGBC) <sup>5</sup>		-4		26,563	4,171	-1,674	27,414	4,990	0	217,221
Reformulated		_		6,371	5,561	474	11,455	3	Ö	56,301
Conventional		-4		20,192	-1,390	-2,148	15,959	4,987	Ö	160,920
Aviation Gasoline Blend. Comp						-2	8	-	-6	8
Finished Petroleum Products		105	597,017	21,610	-1,197	-10,293		96,891	530,936	310,403
Finished Motor Gasoline		105	308,238	2,266	-3,601	1,166		15,936	289,907	24,874
Reformulated		103	100,482	2,200	-4,575	-7		15,350	95,914	43
Conventional		105	207,756	2,266	975	1,173		15,936	193,993	24,831
Finished Aviation Gasoline			281	2,200	975	-80		15,350	363	872
Kerosene-Type Jet Fuel			49,612	3,974		-4,073		6,229	51,430	40,428
Kerosene			278	5,374		40		10	228	2,588
Distillate Fuel Oil <sup>5</sup>			148,876	2,651	2,404	-5,150		43,433	115,648	149,239
15 ppm sulfur and under <sup>6</sup>			140,260	2,066	2,404	-6,713		39,234	112,209	129,807
Greater than 15 ppm to 500 ppm sulfur <sup>6</sup>			3,911	2,000	2,404	1,874		1,981	56	8,175
Greater than 500 ppm sulfur			4,705	585		-311		2,218	3,383	11,257
Residual Fuel Oil <sup>7</sup>			11,683	8,092		-107		7,689	12,193	40,265
Less than 0.31 percent sulfur			1,298	193		-303		NA	12,130 NA	4,237
0.31 to 1.00 percent sulfur			1,364	1,235		238		NA NA	NA NA	5,747
Greater than 1.00 percent sulfur			9,021	6,664		-42		NA	NA NA	30,275
Petrochemical Feedstocks			8,431	1,026		165		-	9,292	3,439
Naphtha for Petro. Feed. Use			5,614	939		4		_	6,549	2,069
Other Oils for Petro. Feed. Use			2,817	87		161		_	2,743	1,370
Special Naphthas			934	358		95		_	1,197	1,301
Lubricants			5,170	1,216		-212		2,164	4,434	10,562
Waxes			138	164		39		114	149	553
Petroleum Coke			27,488	516		283		20,320	7,401	5,448
Marketable			20,339	516		283		20,320	252	5,448
Catalyst			7,149						7,149	
Asphalt and Road Oil			11,649	1,344		-2,359		964	14,388	30,031
Still Gas			21,537						21,537	
Miscellaneous Products			2,702	1		-100		31	2,772	803
Total	369,558	35,210	623,399	302,286	9,238	-1,703	590,222	156,194	594,978	2,077,498

<sup>=</sup> Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

<sup>=</sup> No Data Reported.

<sup>=</sup> Not Available.

<sup>1</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>&</sup>lt;sup>3</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil. Crude oil stocks include an adjustment of 10,630 thousand barrels (constant since 1983) to account for incomplete survey reporting of stocks held on producing leases.

Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.